•	Net Present Cost Benefit Summary Analysis For All Participants					
	Participant Test	Utility Test	Rate Impact Test	Modified Total Resource Test		
Benefits	(\$Total)	(\$Total)	(\$Total)	(\$Total)		
Delicitis						
Avoided Revenue Requirements						
Generation Capacity	N/A	\$2,447,194	\$2,447,194	\$2,447,194		
Trans. & Dist. Capacity	N/A	\$306,480	\$306,480	\$306,480		
Marginal Energy	N/A	\$2,649,276	\$2,649,276	\$2,649,276		
Avoided Emissions (CO2)	N/A	N/A	N/A	\$1,821,717		
Subtotal	•	•		\$7,224,667		
Non-Energy Benefits Adder (20.0%)				\$1,080,590		
Subtotal	N/A	\$5,402,950	\$5,402,950	\$8,305,257		
Participant Benefits						
Bill Reduction - Electric	\$19,514,611	N/A	N/A	N/A		
Participant Rebates and Incentives	\$2,413,158	N/A	N/A	\$2,413,158		
Incremental Capital Savings	\$2,415,150	N/A	N/A	\$2,415,150		
Incremental O&M Savings	\$22,361	N/A	N/A	\$16,324		
Subtotal	\$21,950,150	N/A	N/A	\$2,429,490		
Total Benefits	\$21,950,150	\$5,402,950	\$5,402,950	\$10,734,753		
Costs	¥21,750,150	95,102,750	¥3,102,230	Q10,701,700		
Utility Project Costs						
Program Planning & Design	N/A	\$0	\$0	\$(
Administration & Program Delivery	N/A	\$341,644	\$341,644	\$341,644		
Advertising/Promotion/Customer Ed	N/A	\$60,000	\$60,000	\$60,000		
Participant Rebates and Incentives	N/A	\$2,413,158	\$2,413,158	\$2,413,158		
Equipment & Installation	N/A	\$0	\$0	\$0		
Measurement and Verification	N/A	\$150,960	\$150,960	\$150,960		
Subtotal	N/A	\$2,965,762	\$2,965,762	\$2,965,762		
Utility Revenue Reduction						
Revenue Reduction - Electric	N/A	N/A	\$14,307,459	N/A		
Subtotal	N/A	N/A	\$14,307,459	N/A		
Participant Costs						
Incremental Capital Costs	\$9,469,417	N/A	N/A	\$6,931,510		
Incremental O&M Costs	\$4,939	N/A	N/A	\$3,605		
Subtotal	\$9,474,355	N/A	N/A	\$6,935,115		
Total Costs	\$9,474,355	\$2,965,762	\$17,273,221	\$9,900,877		
Net Benefit (Cost)	\$12,475,795	©2 /27 100	(\$11,870,271)	\$833,876		
inci deficiit (COSt)	\$12,4/J,/YJ	\$2,437,188	(\$11,0/∪,∠/1)	\$0JJ,8/0		

Note: Dollar values represent present value of impacts accumulated over the lifetime of the measures.

iput Summary and Totals		
rogram "Inputs" per Customer kW and per Participant		
Lifetime (Weighted on Generator kWh)	A	19.8 year
T & D Loss Factor (Energy)	В	6.38
T & D Loss Factor (Demand)	C	9.13
Net-to-Gross (Energy)	D	51.94
Net-to-Gross (Demand)	E	64.12
Installation Rate (Energy)	F	100.00
Installation Rate (Demand)	G	100.00
Net coincident kW Saved at Generator	Н	0.07 kV
Gross Annual kWh Saved at Customer	I	560.95 kW
Gross Annual RWn Saved at Customer		
Net Annual kWh Saved at Generator	Ī	311.24 kW
Net Annual kWh Saved at Generator rogram Summary All Participants	I K	
Net Annual kWh Saved at Generator	I K I.	311.24 kW \$2,965,762 1,933 kV
Net Annual kWh Saved at Generator rogram Summary All Participants Total Budget		\$2,965,76: 1,933 k
Net Annual kWh Saved at Generator rogram Summary All Participants Total Budget Net coincident kW Saved at Generator	L	\$2,965,76; 1,933 k ¹ 15,939,660 kW
Net Annual kWh Saved at Generator rogram Summary All Participants Total Budget Net coincident kW Saved at Generator Gross Annual kWh Saved at Customer	L M	\$2,965,766 1,933 k' 15,939,660 kW 8,844,080 kW
Net Annual kWh Saved at Generator rogram Summary All Participants Total Budget Net coincident kW Saved at Generator Gross Annual kWh Saved at Customer Net Annual kWh Saved at Generator	L M N	
Net Annual kWh Saved at Generator rogram Summary All Participants Total Budget Net coincident kW Saved at Generator Gross Annual kWh Saved at Gustomer Net Annual kWh Saved at Generator Total MTRC Net Benefits with Adder	L M N O	\$2,965,76 1,933 k 15,939,660 kW 8,844,080 kW \$833,87
Net Annual kWh Saved at Generator rogram Summary All Participants Total Budget Net coincident kW Saved at Generator Gross Annual kWh Saved at Gustomer Net Annual kWh Saved at Generator Total MTRC Net Benefits with Adder	L M N O	\$2,965,76: 1,933 k [*] 15,939,660 kW 8,844,080 kW \$833,876

2022 Net Present Cost Benefit Summary Analysis For All Participants						
			Rate	Modified		
	Participant	Utility Test (\$Total)	Impact Test (\$Total)	Total Resource Test (\$Total)		
	Test					
	(\$Total)					
Benefits						
Avoided Revenue Requirements						
Commodity Cost Reduction	N/A	\$5,423,377	\$5,423,377	\$5,423,377		
Variable O&M Savings	N/A	\$81,471	\$81,471	\$81,471		
Demand Savings	N/A	\$570,655	\$570,655	\$570,655		
Subtotal				\$6,075,503		
Non-Energy Benefits Adder (20.0%)				\$1,215,101		
Subtotal	N/A	\$6,075,503	\$6,075,503	\$7,290,603		
Participant Benefits						
Bill Reduction - Gas	\$9,666,859	N/A	N/A	N/A		
Participant Rebates and Incentives	\$1,992,430	N/A	N/A	\$1,992,430		
Incremental Capital Savings	\$0	N/A	N/A	\$0		
Incremental O&M Savings	\$78,682	N/A	N/A	\$57,438		
Subtotal	\$11,737,971	N/A	N/A	\$2,049,868		
Total Benefits	\$11,737,971	\$6,075,503	\$6,075,503	\$9,340,471		
Costs						
Utility Project Costs						
Program Planning & Design	N/A	\$0	\$0	\$0		
Administration & Program Delivery	N/A	\$613,837	\$613,837	\$613,837		
Advertising/Promotion/Customer Ed	N/A	\$240,000	\$240,000	\$240,000		
Participant Rebates and Incentives	N/A	\$1,992,430	\$1,992,430	\$1,992,430		
Equipment & Installation	N/A	\$0	\$0	\$0		
Measurement and Verification	N/A	\$429,615	\$429,615	\$429,615		
Subtotal	N/A	\$3,275,882	\$3,275,882	\$3,275,882		
Utility Revenue Reduction						
Revenue Reduction - Gas	N/A	N/A	\$9,666,859	N/A		
Subtotal	N/A	N/A	\$9,666,859	N/A		
Participant Costs						
Incremental Capital Costs	\$11,661,567	N/A	N/A	\$6,427,471		
Incremental O&M Costs	\$0	N/A	N/A	\$0		
Subtotal	\$11,661,567	N/A	N/A	\$6,427,471		
Total Costs	\$11,661,567	\$3,275,882	\$12,942,741	\$9,703,353		
Net Benefit (Cost)	\$76,404	\$2,799,621	(\$6,867,238)	(\$362,882)		
Benefit/Cost Ratio			\" / / / /	(. / /		

Note: Dollar values represent present value of impacts accumulated over the lifetime of the measures.

2022 GAS		GOAL
Input Summary and Totals		
Program "Inputs" per Dth		
Lifetime (Weighted on Dth)	A	19.8 years
Net-to-Gross (Weighted on Dth)	В	63.75%
Install Rate (Weighted on Dth)	С	100.00%
Program Summary per Participant		
Gross Annual Dth Saved	D	7.1
Net Annual Dth Saved	E	4.5
Program Summary All Participants		
Total Budget	F	\$3,275,882
Gross Annual Dth Saved	G	218,019 Dth
Net Annual Dth Saved	Н	138,984 Dth
Total MTRC Net Benefits with Adder	I	(\$362,882)
Total MTRC Net Benefits without Adder	J	(\$1,577,982)
Utility Program Cost per Dth Lifetime	F /(A x H)	\$1.1894